Power Optimizer

For North America

P370 / P400 / P401 / P485 / P505



POWER OPTIMIZER

PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization

- Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety



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Optimizer model (typical module compatibility)	P370 (for higher-power 60 and 72-cell modules)	P400 (for 72 & 96- cell modules)	P401 (for high power 60 and 72 cell modules)	P485 (for high-voltage modules)	P505 (for higher current modules)			
INPUT	1	•	1	•	1	<u> </u>		
Rated Input DC Power ⁽¹⁾	370		400	485	505	W		
Absolute Maximum Input Voltage (Voc at lowest temperature)	60	80	60	125 ⁽²⁾	83 ⁽²⁾	Vdc		
MPPT Operating Range	8 - 60	8 - 80	8-60	12.5 - 105	12.5 - 83	Vdc		
Maximum Short Circuit Current (Isc)	11	10.1	11.75	11	14	Adc		
Maximum Efficiency	99.5							
Weighted Efficiency	98.8							
Overvoltage Category								
OUTPUT DURING OPERATIO	N (POWER OPTIMIZE	R CONNECTED	TO OPERATING SOI	AREDGE INVERT	ER)			
Maximum Output Current	15							
Maximum Output Voltage	60 80					Vdc		
OUTPUT DURING STANDBY (F	POWER OPTIMIZER DI	SCONNECTED	FROM SOLAREDGE IN	NVERTER OR SOLA	REDGE INVERTER	OFF)		
Safety Output Voltage per Power Optimizer	1 ± 0.1							
STANDARD COMPLIANCE	1							
Photovoltaic Rapid Shutdown System	1	NEC 2014, 2017 & 202	NEC 2014, 2017 & 2020	NEC 2014, 2017 & 2020				
EMC	FCC Part 15 Class B, IEC61000-6-2, IEC61000-6-3							
Safety	IEC62109-1 (class II safety), UL1741							
Material	UL94 V-0 , UV Resistant							
RoHS	Yes							
INSTALLATION SPECIFICATION	ONS							
Maximum Allowed System Voltage	1000							
Compatible inverters	All SolarEdge Single Phase and Three Phase inverters							
Dimensions (W x L x H)	129 x 153 x 27.5 / 5.1 x 6 x 1.1	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 153 x 29.5 /5.1 x 6 x 1.16	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / in		
Weight (including cables)	655 / 1.4	750 / 1.7	655 / 1.4	845 / 1.9	1064 / 2.3	gr / lb		
Input Connector		MC4 ⁽³⁾		Single or dual MC4 ⁽³⁾⁽⁴⁾	MC4 ⁽³⁾			
Input Wire Length	0.16 / 0.52, 0.9 / 2.95(4)	0.16 / 0.52	0.16 / 0.52, 0.9 / 2.95(4)	0.16 / 0.52	0.16 / 0.52	m/ft		
Output Wire Type / Connector		Double Insulated / MC4						
Output Wire Length	1.2 / 3.9							
Operating Temperature Range ⁽⁵⁾	-40 to +85 / -40 to +185							
Protection Rating	IP68 / NEMA6P							
Relative Humidity	0 - 100							

- (1) Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed
- (2) NEC 2017 requires max input voltage be not more than 80V
- (3) For other connector types please contact SolarEdge
- (4) For dual version for parallel connection of two modules use P485-4NMDMRM. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected to one PV module. When connecting a single module seal the unused input connectors with the supplied pair of seals
- (5) For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System Design Using a SolarEdge Inverter ⁽⁶⁾⁽⁷⁾		Single Phase HD-Wave	Single phase	Three Phase for 208V grid	Three Phase for 277/480V grid	
Minimum String Length	P370, P400, P401	8		10	18	
(Power Optimizers)	P485, P505	6		8	14	
Maximum String Length (Power Optimizers)		25		25	50	
Maximum Nominal Power per String		5700 ⁽⁸⁾ (6000 with SE7600-US - SE11400-US)	5250 ⁽⁸⁾	6000 ⁽⁹⁾	12750 ⁽¹⁰⁾	W
Parallel Strings of Different Lengths or Orientations		Yes				

- $(6) \ \ For \ detailed \ string \ sizing \ information \ refer \ to: \ http://www.solaredge.com/sites/default/files/string_sizing_na.pdf$
- (7) It is not allowed to mix P485/P505 with P370/P400/P401 in one string
- (8) If the inverters rated AC power < maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power. Refer to: https://www.solaredge.com/sites/default/files/se-power-ontimizer-single-string-design-application-note pdf
- com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf
 (9) For 208V grid: it is allowed to install up to 7,200W per string when the maximum power difference between each string is 1,000W
- (10) For 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W per string when the maximum power difference between each string is 2,000W per string when the maximum power difference between each string is 2,000W per string when the maximum power difference between each string is 2,000W per string when the maximum power difference between each string is 2,000W per string when the maximum power difference between each string is 2,000W per string when the maximum power difference between each string is 2,000W per string when the maximum power difference between each string is 2,000W per string when the maximum power difference between each string is 2,000W per string when the maximum power difference between each string is 2,000W per string when the maximum power difference between each string is 2,000W per string when the maximum power difference between each string is 2,000W per string when the maximum power difference between each string is 2,000W per string when the maximum power difference between each string when the maximum power

