Disclaimer

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(b) ASSUMES NO RESPONSIBILITY OR LIABILITY FOR LOSS OR DAMAGE, WHETHER DIRECT, INDIRECT, CONSEQUENTIAL, OR INCIDENTAL, WHICH MIGHT ARISE OUT OF THE USE OF SUCH INFORMATION. THE USE OF ANY SUCH INFORMATION WILL BE ENTIRELY AT THE USER’S RISK.

Sol-Ark cannot be responsible for system failure, damages, or injury resulting from improper installation of their products.

Information included in this manual is subject to change without notice.

Sol-Ark 12K inverter should be installed by qualified persons only.

This version is for OUTDOOR MODELS ONLY, previous hardware versions of the Sol-Ark 12K are not compatible with the wire diagrams and instructions contained herein.

System Must Have Ground
System Must Have Neutral
Solar PV+/PV- Are Ungrounded
Ground Must be Bonded to Neutral Once in Circuit
1. **Inspect Shipment**
   a. Compare the package condition to the condition of the package in the photo we sent you before it left our facility. **You must note any damage due to shipping with delivery driver before accepting the package otherwise the shipping company will deny any claim.**
   b. If damaged, contact us immediately at 972-575-8875 Ext. 3

2. **Component Guide**
   a. Limiter Sensors included: 5/8” CT sensors x2
   b. Limiter Sensors if purchased: 15/16” CT sensors x2
   c. Limiter Sensors if purchased: 2” CT sensors x2
   d. Battery Temperature Sensor: for voltage adjustment
   e. Battery Cable Toroid x2
   f. CAT 5 cable for parallel communications
   g. Allen Key: for opening the user area of the system
   h. French Cleat: For wall mounting the Sol-Ark 12K
   i. WIFI Plug: For software updates and remote monitoring (use screws to hold in!)
3. Component Distance Guide

WIRE RUN LENGTH: SEE DIAGRAM FOR WIRE GAUGE (AWG) RECOMMENDATIONS, PAGE 43 FOR COMPLETE DETAIL

4. Decide Backup Circuits

a. Subpanels are recommended and are required if you have Arc-Fault / GFI breakers.

b. **Important:** Make sure to keep within inverter amperage limits (per inverter):
   - On Grid = 63A continuous (pass-through)
   - Off Grid = 37.5A continuous/67A peak (10s)/104A peak (100ms)

c. Verify each load circuit by measuring typical and max Amps with a clip-on Amp meter. Amps x 120V = Watts

d. **If you have Arc-Fault / GFI breakers in your main panel we recommend that you install a subpanel for your backup loads, not a multi-circuit transfer switch.**
5. Mount Backup Loads Panel OR Multi-Circuit Transfer Switch (Not valid for Arc-Fault/GFI breakers)

**Important notes:**

When the transfer switch is in the “Gen” position, this means the circuit is being powered by the Sol-Ark (which can use Grid/Solar/Battery/Generator automatically).

When in the “Line” position, the transfer switch is being powered by the grid (Sol-Ark can be removed).

The transfer switch setup is complete once all the switches are set to “Gen” position. The Sol-Ark will take care of the rest.

If you are not installing a transfer switch (Off Grid or have a 50A sub-load panel), you can wire the “Load” output of the Sol-Ark 12K directly to a Main Lug breakers sub-panel rated for at least 50A.

Please refer to diagrams section for complete wire diagram

Strain Reliefs must be used for all wires going in/out of the Sol-Ark 12K user area

Ground and Neutral must be wired as shown above, or damage can occur.

Conduit (or double insulated wire) must be used for the AC Wires going to and from the Sol-Ark.

**DO NOT CONNECT THE GRID TO THE LOAD OUTPUT BREAKER**
6. **Single System Installs: Install Double Pole 60A breaker in Main Panel for Grid In/Out**
   a. It is best practice to install at the opposite end of the bus bar from the main breaker (Usually this is the bottom of the breaker panel as seen on page 5).

7. **Mount Sol-Ark 12K**
   a. Find a suitable location for the system(s), keeping in mind the dimensions in Fig. 1 below.
   b. Sol-Ark 12K is NEMA 3R rated for outdoor install.
   c. **LCD screen should be protected from excessive UV exposure.**
   d. The system weighs 78lbs (35kg), be sure to attach it securely to the wall. You may need to affix a mounting board to your wall first using 6-8 screws into studs.
   e. Then use 2-3 screws (appropriate in length and type for your mounting surface) to mount the French Cleat to the board/wall (washers recommended).
   f. Mount the Sol-Ark on the installed cleat making sure that it sits properly and is level.
   g. Add 2 screws in bottom mounts.

---

**Sensor Pin Out (Located in Sol-Ark user)**

- **(1,2) Batt Temp:** Battery Temperature Sensor has no polarity and is needed for voltage correction when using lead acid batteries.
- **(+3, -4) CT1 & (+5, -6) CT2:** Current transformers used for limited to home mode and peak shaving
- **(7,8) Gen Start Relay:** Two wire start for generators, simple open or closed relay
- **(9,10) Gen On Relay:** Not currently used
- **(B 11, B 12) Emergency Stop:** Short these pins to initiate emergency stop. This will shutdown AC output from the inverter and initiate rapid shutdown of the PV.
- **(+13, -14) Optional 12V input signal for RSD**
- **(+15, -16) 12V power supply for RSD transmitters:** such as TIGO and AP Smart Rated for a **maximum of 1.2W (100mA @12V)**
6” minimum clearance (12” if next to another system)

**Temperature Derating**

DC: 90C-100C Shutdown @ 100C
AC: 75C-82C Shutdown @ 82C

September 27th, 2021
8. Connect Batteries (Sol-Ark should be POWERED “OFF”)
   a. Connect the batteries to the Sol-Ark 12K as shown in the diagrams Fig. B below:
   b. Fig. A: Install included ferrites (part e. on pg. 3) on the battery input cables. Slide the ferrite over the battery cables so that both cables are within the toroid (as shown in Fig. A).
   c. When connecting batteries make sure the built-in battery disconnect is in the off position while the batteries are connected, or arcing will occur.
   d. Multi-system installs:
      i. All systems in parallel are connected to the same battery bank, with each system having its own battery cables to connect to the same large battery bank. **Do not use separate battery banks for parallel systems.**

Note: PCC batteries are stackable

**WARNING! Do not stack more than 2 banks high!**

Sol-Ark 12K is a **48V** system. Do not wire the battery bank to any other nominal voltage. When using 12V batteries do not exceed 4 batteries in series. When using other battery chemistries, stay within the voltage range: Min 43V-Max 63V

Do NOT reverse polarity of batteries! Damage will occur!
9. **Solar Panel Install**

1. Sol-Ark 12K has 2 separate pairs of solar panel inputs. *(Dual MPPT)*
2. Max PV input: 13,000W(+/- 5%) per system (6,500W per MPPT) PV = 500Voc Max
   Max Isc input per MPPT: 25A (self-limiting to 20A)
   **Note: Damage will occur if PV Voc > 550V.**
3. Connect the strings of solar panels to the system as shown on pages 9/10.
4. **Parallel strings per MPPT must be the same voltage,** PV1A/B must be the same voltage if both are used (see Fig. E). It is OK if panels for panels on the same MPPT to face different directions.
5. Panel frame grounding can be done to any ground in the home via 12AWG wire. Mounts usually bond frames together, so only 1 ground wire is needed.
   **Note: Max Panels in Series** *(Rule of Thumb, always verify the string characteristics are within spec):*

<table>
<thead>
<tr>
<th>60 Cell: 10</th>
<th>72 Cell: 9</th>
<th>96 Cell: 6</th>
</tr>
</thead>
<tbody>
<tr>
<td><img src="image-url" alt="Diagram of solar panel connections" /></td>
<td><img src="image-url" alt="Diagram of solar panel connections" /></td>
<td><img src="image-url" alt="Diagram of solar panel connections" /></td>
</tr>
</tbody>
</table>

*PV input Positive*  
*PV input Negative*
If using Y-Connectors: (Running two strings in parallel, totaling 20A (self-limiting) Note: separate wires can be used per string, and string minimum is usually 5 panels or 175V)
10. Connecting a Generator (240V/208V only)
   a. Generators smaller than 10kW - See diagram 1
      i. Connect the generator output to the “Gen” input breaker in the Sol-Ark 12K user panel.
      ii. Only 240V/208V generators are supported.
      iii. THD of less than 15% preferred but not required.
      iv. If Off-Grid, connect the generator output to the “Grid” input in the Sol-Ark and select the “GEN connected to Grid input” option in the Sell Control tab of the Grid Setup Menu.
         1. Home Screen → Gear Icon → Grid Setup → Sell Control
      v. Gen peak shaving mode is used to prevent the Sol-Ark from overloading small generators. The CT sensors must be placed so that they measure L1 and L2 of the generators output and the arrows on the CTs will point toward the generator. The “Power” value is the threshold at which the Sol-Ark will contribute and prevent the generator from being overloaded. This mode will auto adjust the gen charge amperage to prevent overload.
   b. Standby Generators >10kW - See diagram 3
      i. If Off-Grid, you may connect the generator output directly to the “Grid” input on the Sol-Ark 12K. The Sol-Ark 12K will perceive the generator as if it were the grid. You will need to select the “GEN connected to Grid input” option in the Sell Control tab of the Grid Setup Menu.
         1. Home Screen → Gear Icon → Grid Setup → Sell Control
      ii. Being Off-Grid, you will have “Grid Sell” off and will only need CT sensors if you plan to use Gen peak shaving mode. See description above.
      iii. To make your generator work better with the Sol-Ark: Under “Grid Setup” do the following:
         1. Select “Limited to Load”
         2. Select “General Standard”
         3. Increase Grid frequency range: 55-65Hz
      iv. If using a large generator with a whole home transfer switch, we suggest not using the “Gen” input breakers in the Sol-Ark. Instead, use the existing home wiring to distribute the generator’s power (through your existing “Gen” transfer switch, usually to the main panel in the home or building).

11. Sensor and Accessory Placement
   a. Limiter Sensors (CT Sensors)
      i. Install on incoming electrical service wires on L1 and L2 (see diagram pg. 44). Required if in Limited To Home Mode (meter zero) and Peak Shaving. Please check your wire size before ordering to ensure the sensors will fit.
   b. Battery Temp Sensor
      i. Place between batteries, tape is a common mounting method. (See Fig. F). Note: Temp sensor is not required for lithium batteries. This sensor has no polarity when connecting to the sensor input of the Sol-Ark.
   c. CanBus & RS485
      i. To connect batteries to the Sol-Ark 12K via RJ45, you will need to splice the end that connects to the Sol-Ark 12K. Use the middle two conductors.
      ii. RS485 is SunSpec draft 4 (will not work with draft 3)
   d. Gen Start Signal (Two-Wire)
      i. Normally open relay that closes when the Gen Start state is active
      ii. If your generator only starts with the loss of 120/240V to the generator, we suggest using a DPST relay to the output of the inverter.
e. PV Rapid Shutdown Signal  
   i. 12v signal/100mA power is present until the Sol-Ark is shut down with the front button
f. Emergency Stop Signal  
   i. Use a normally open switch to connect the two emergency stop pins, when triggered, the RSD power supply will be cut and the inverter AC output will be stopped.
g. Wi-Fi Antenna  
   i. Needed for remote monitoring and/or software updates.

12. Testing and Powering up Sol-Ark 12K
   a. Check Voltage of each PV input circuit  
      i. Should be no higher than 500Vdc open circuit temperature corrected.  
      ii. DO NOT connect PV+ OR PV- to GND.  
      iii. Good to verify polarity (if polarity is backwards the Sol-Ark will show a Voltage of 0V).
   b. Check Grid Input Voltage (voltages shown are for North America)  
      i. Ensure 120Vac L1 to Neutral and L2 to Neutral.  
      ii. Ensure 240Vac L1 and L2.  
      iii. Check Neutral and Ground are ~0V AC.
   c. Check Battery Voltage  
      i. Turn on battery switch (if using a Lithium battery).  
      ii. Turn on the built-in battery disconnect in the user area of the Sol-Ark.  
      iii. Voltage should be 45Vdc-60Vdc.
   d. If all checks out, Turn on Breakers for Grid and Load, Turn PV Disconnect knob to “On”  
      i. Note: (If PV is backwards: Sol-Ark will show a voltage of 0 for PV)
   e. System will boot up with power from PV, Grid, or ON/Off Batt.
   f. Press the ON/OFF Button on the front, light should come on.
   g. If you installed limit sensors for Limited To Home selling mode, it is critical you verify the proper sensor placement and direction. (Auto learn function avoids this section if not 208V or a no battery install, function can be found under the advanced tab of the basic setup menu in settings).  
      i. Using AC multi-meter, verify L1 voltage on AC in/out is 0Vac with main L1 connection in panel.  
         Same for L2.
      ii. To verify sensor connections to Sol-Ark, try removing one sensor from the main L1 connection.  
         The power should drop to 0W.
      iii. To verify proper sensor direction, with any loads in the home, the HM: +watts will be positive. If you turn on solar panels and turn enable Grid Sell, you should see HM: -watts if you are producing more power than the loads are consuming. And if you turn on limited power to Home mode, then HM: ~0 watts to zero the meter (system matches the loads to within 99%).

13. Basic Setup
   a. Display: Auto dim must be enabled for LCD screen to be covered by warranty. Color LCD screens dim if left on continuously for years.
   b. Time: Set date and time for the system

14. Programming Battery Settings
   a. Battery Capacity  
      i. This allows Sol-Ark to know the size of the battery bank. The system is also self-learning as batteries age.  
      ii. Main Menu → System Settings → Battery Setup → Batt → Batt Capacity
   b. Use Battery Voltage or % Charged  
      i. Use whatever you are comfortable with. Most installers prefer voltage, while most homeowners prefer % Charged. (Note: if Lithium BMS is selected but not present, Sol-Ark will force Voltage mode)
c. Battery Charge & Discharge Current
   i. For a list of settings for commonly used batteries see the application note section of this manual.
   ii. For AGM and Flooded, we recommend Ah battery size x 20% = Charge/Discharge amps
   iii. For Lithium, we recommend Ah battery size x 50% = Charge/Discharge amps
   iv. For Gel, follow manufacturer’s instructions.
   v. When Off Grid, The Sol-Ark will shut down if Max discharge current is exceeded for 10 seconds.

d. Battery Type
   i. Navigate to the charge menu and set the values appropriate to your battery chemistry. The owner’s manual is good reference for lead acid batteries.
   ii. Main Menu → System Settings → Battery Setup → Charge

e. Supported Battery Chemistries (48V configuration required for all chemistries)
   i. Lead Acid
      ▪ AGM, Gel, Wet
   ii. Lithium
      ▪ NMC, LiPo4
   iii. NiFe (Note: must use a 37 series cell configuration, 44.4V Nominal)
      ▪ Set Absorb and Equalization to 61.0V, 3 hours, and days = 1 (every day). Float = 53.7V

<table>
<thead>
<tr>
<th>Battery Type</th>
<th>Absorption Stage</th>
<th>Float Stage</th>
<th>Equalize Stage (every 30 days 3hr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>AGM (or PCC)</td>
<td>14.4v (57.6v)</td>
<td>13.5v (53.6v)</td>
<td>14.4v (57.6v)</td>
</tr>
<tr>
<td>Gel</td>
<td>14.1v (56.4v)</td>
<td>13.5v (54.0v)</td>
<td></td>
</tr>
<tr>
<td>Wet</td>
<td>14.7v (59.0v)</td>
<td>13.7v (55.0V)</td>
<td>14.7v (59.0v)</td>
</tr>
<tr>
<td>Lithium</td>
<td>14.1v (54.6v)</td>
<td>13.2v (54.3v)</td>
<td>14.1v (54.6v)</td>
</tr>
</tbody>
</table>

AGM Default

f. Battery Discharge
   i. Allows the user to define the depth of discharge the system will allow before using the grid/generator to charge the battery bank. Solar is always the priority in charging the battery bank.
   ii. Main Menu → System Settings → Battery Setup → Discharge

15. Grid Setup
a. Grid Sell: maximum watts sold to grid
b. Limited To Home: Limits power produced by the system to match the demand of the home
c. Limited To Load: Limits power produced by the system to match the demand of connected loads
d. Time of Use: Use battery power to support the programmed mode at selectable times/watts/DoD

16. Remote Monitoring Setup
a. Ethernet Dongle
   i. Open Dongle housing
   ii. Thread ethernet cable through provided opening and plug into the RJ45 port
   iii. Reassemble the dongle housing
   iv. Plug dongle into Sol-Ark and secure with screws
   v. If all is well, you will see solid red and green lights
vi. Register your dongle via the app or www.mysol-ark.com

b. WIFI (Via Cell Phone or computer)
   i. Plug WIFI dongle into Sol-Ark
   ii. Using your device look for WIFI networks and select the one that matches the S/N number on your dongle or the one that starts with “EAP” or “E470-####-####”
      ▪ Password: 12345678
   iii. Once Connected to the Dongle
      ▪ Follow this instruction on the following pages

Once Setup is complete, Dongle will have a solid green LED and a solid Red light

You can access Powerview on a computer with this link:

http://www.mysol-ark.com
WIFI Setup Playlist:  https://www.youtube.com/playlist?list=PLlRPtB4nbqt_iSMu6AheQCTjmRkfK2ips

1. Download the PV Pro App:

   ![QR Code]

   [Image 410x577 to 540x708]

   [Image 73x594 to 173x694]

   [Image 199x575 to 330x706]

   [Image 240x90 to 392x381]

   [Image 59x90 to 210x381]

   [Image 473x353 to 500x380]

   [Image 36x39]September 27th, 2021  15

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   [Image 36x39]

   LHRA Installs:

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   Viewers:

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   [Image 59x90 to 210x381]

   [Image 473x353 to 500x380]

   [Image 36x39]

   Touch the plant to get the plant code.

   [Image 355x342 to 392x381]

   [Image 70x93]September 27th, 2021  15

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   [Image 240x90 to 392x381]

   [Image 59x90 to 210x381]

   [Image 473x353 to 500x380]

   [Image 36x39]
4. Sign in

5. Add a Plant

On Plant Type, **ALWAYS** select Energy Storage (DC coupling).

Scan the QR code on the dongle while plugged in.

Select the “+” icon.

Make sure to pick a unique plant name. (I.E. “Last Name, First four of Address”)
6. Connect your system to the internet

If WIFI paired with 10.10.10.1, select Done

Select Distribution Network to pair Dongle with WIFI

Once you see this screen go to your DEVICE’S WIFI setting and connect to the WIFI network that starts with:

EAP-####
Password: “12345678”
Once connected return to the app

Select the local WIFI network that will be providing the internet connection to the system.

Do not select the dongle’s WIFI network

If Location Services are not enabled, it will be requested

Allow PowerView to access this device’s location?
Allow only while using the app
Deny

The app will buffer for a few seconds.
7. Start Monitoring

You will get confirmation once connection is established.

It takes about 60 sec for the lights to turn on after setup.

Red LED: Connected to Sol-Ark and has power.

Green LED: Connected to Internet and Server

Flashing Green LED: Connected to router but not server (usually a VPN or firewall issue)

Select your plant

This screen is the real time view

Alarms

Graphed data

System info and programming

Attention

If you are installing parallel systems, DO NOT create a plant for each inverter.

Create one plant for the Master unit and then use the browser version of PowerView (mysol-ark.com).

Click on the “…” for the MASTER’S plant and hit “Add Gateway” then put the S/N and Key of the SLAVE’S dongle.
IP Address Setup Instructions (PC or Smart Phone)

Please Note that this method only achieves internet connectivity, for registration and account management please use the app and/or www.mysol-ark.com

6. Connect to the Dongle:
   a. Settings → Wi-Fi → Select the Network with E##### (The last 5 digits of your SN number)

![Wi-Fi setup image]

Password: 12345678

*Disclaimer: The wi-fi dongle does not have internet, you still need to be connected to the dongle for this process.

2. Login to Web Portal using any search browser:
   a. Open Google or Safari → type in the search bar 10.10.10.1

![Web portal image]
3. Scroll Down until you see Wi-Fi Connection:
   b. Once you see the Wi-Fi connection settings, select the Scan button to search local area networks.

4. You will see several networks; choose the home network (Not the dongle’s network).

*Disclaimer: Connecting the dongle via the IP address only connects the dongle to the internet.

*YOU MUST STILL CREATE AN ACCOUNT VIA THE POWER VIEW APP.
5. Enter in the Password for your Network and select Ok
   c. Select Network → Enter in Password → Select Connect

7. Once Password is Entered, tap the “Save” button underneath the Wi-Fi Information

If Successful you should get a Red and Green light on the Dongle showing that it is connected.

Red LED: Connected to Sol-Ark and has power.

Green LED: Connected to Internet and Server

Flashing Green LED: Connected to router but not server (usually a VPN or firewall issue)
E.M.P Systems only:

Suppressor installation

- If your system was purchased with Lightning / EMP Hardening, the vast majority of protection is in the Sol-Ark. However, you also have EMP suppressors that get installed on the power cords of appliances that are connected to the transfer switch. Although not critical, it is recommended they be installed as close as possible to the appliance.
- You also have EMP suppressors that get installed on both solar panel wires with a zip tie. Closer to the panel is better. If you purchased the panels from us, we already installed >150kV/m protection inside the solar panels.
Note: The Built in 12V power supply in the user area of the Sol-Ark (Pins 15 and 16) is rated for 100mA (1.2W)

Note: Transmitter fits inside the user area of the Sol-Ark 12K but can cause interference (placing it outside of the user area is sometimes needed)

Note: TIGO Optimizers are compatible with the Sol-Ark 12K (Do not use the built in 12V Power supply in the Sol-Ark user area to power the Tigo Optimizer TX transmitter)
# Sol-Ark 12K-P Spec Sheet

## Solar

<table>
<thead>
<tr>
<th>Solar</th>
<th>Input Power 12000W</th>
</tr>
</thead>
<tbody>
<tr>
<td>Max Allowed PV Power</td>
<td>6500W + 6500W = 13000W</td>
</tr>
<tr>
<td>Max PV Power Delivered to Battery &amp; AC Outputs</td>
<td>12000W</td>
</tr>
<tr>
<td>Max DC Voltage (Voc)</td>
<td>500V @ 18A, 450V @ 20A</td>
</tr>
<tr>
<td>MPPT Voltage Range</td>
<td>150-425V</td>
</tr>
<tr>
<td>Starting Voltage</td>
<td>125V</td>
</tr>
<tr>
<td>Number of MPPT</td>
<td>2</td>
</tr>
<tr>
<td>Max Solar Strings Per MPPT</td>
<td>2</td>
</tr>
<tr>
<td>Max DC Current per MPPT (Self Limiting)</td>
<td>20A</td>
</tr>
<tr>
<td>Max AC Coupled Input (Micro/String Inverters)</td>
<td>9600W</td>
</tr>
</tbody>
</table>

## AC Output Power 9kW On-Grid & Off-Grid

<table>
<thead>
<tr>
<th>AC Output Power 9kW On-Grid &amp; Off-Grid</th>
</tr>
</thead>
<tbody>
<tr>
<td>Connections</td>
</tr>
<tr>
<td>Continuous AC Power to Grid (On-Grid)</td>
</tr>
<tr>
<td>Continuous AC Power to Load (Off-Grid)</td>
</tr>
<tr>
<td>Surge AC Power 10sec</td>
</tr>
<tr>
<td>Parallel Stacking</td>
</tr>
<tr>
<td>Frequency</td>
</tr>
<tr>
<td>Continuous AC Power with Grid or Generator</td>
</tr>
<tr>
<td>CEC Efficiency</td>
</tr>
<tr>
<td>Idle Consumption Typical—No Load</td>
</tr>
<tr>
<td>Sell Back Power Modes</td>
</tr>
<tr>
<td>Design (DC to AC)</td>
</tr>
<tr>
<td>Response Time (Grid-Tied to Off-Grid)</td>
</tr>
<tr>
<td>Power Factor</td>
</tr>
</tbody>
</table>

## Battery (optional)

<table>
<thead>
<tr>
<th>Battery (optional)</th>
<th>Output Power 9000W</th>
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</thead>
<tbody>
<tr>
<td>Type</td>
<td>Lead-Acid or Li-Ion</td>
</tr>
<tr>
<td>Nominal DC Input</td>
<td>48V</td>
</tr>
<tr>
<td>Capacity</td>
<td>50 — 9900Ah</td>
</tr>
<tr>
<td>Voltage Range</td>
<td>43.0 – 63.0V</td>
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<tr>
<td>Continuous Battery Charging Output</td>
<td>185A</td>
</tr>
<tr>
<td>Charging Curve</td>
<td>3-Stage w/ Equalization</td>
</tr>
<tr>
<td>Grid to Batt Charging Efficiency</td>
<td>96.0%</td>
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<tr>
<td>External Temperature Sensor</td>
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<tr>
<td>Current Shunt for Accurate % SOC</td>
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</tr>
<tr>
<td>External Gen Start Based on Voltage or %SOC</td>
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<tr>
<td>Communication to Lithium Battery</td>
<td>CanBus &amp; RS485</td>
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## General

<table>
<thead>
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<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Dimensions (H x W x D)</td>
<td>30.0” x 18.3” x 10.0”</td>
</tr>
<tr>
<td>Weight</td>
<td>78 lbs</td>
</tr>
<tr>
<td>Enclosure</td>
<td>NEMA 3R</td>
</tr>
<tr>
<td>Ambient Temperature</td>
<td>-25-55°C, &gt;45°C Derating</td>
</tr>
<tr>
<td>Installation Style</td>
<td>Wall-Mounted</td>
</tr>
<tr>
<td>Wi-Fi &amp; LAN Communication</td>
<td>Included</td>
</tr>
<tr>
<td>Standard Warranty (verified by HALT Testing)</td>
<td>10 Years</td>
</tr>
</tbody>
</table>

## Protections & Certifications

<table>
<thead>
<tr>
<th>Protections &amp; Certifications</th>
<th>Yes</th>
<th>Yes</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electronics Certified Safety by SGS Labs to NEC &amp; UL Specs - NEC 690.4B &amp; NEC 705.4/6</td>
<td></td>
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</tr>
<tr>
<td>PV DC Disconnect Switch — NEC 240.15</td>
<td>Integrated</td>
<td></td>
</tr>
<tr>
<td>Ground Fault Detection — NEC 690.5</td>
<td>Integrated</td>
<td></td>
</tr>
<tr>
<td>PV Rapid Shutdown Control — NEC 690.12</td>
<td>Integrated</td>
<td></td>
</tr>
<tr>
<td>PV Arc Fault Detection — NEC 690.11</td>
<td>Integrated</td>
<td></td>
</tr>
<tr>
<td>PV Input Lightning Protection</td>
<td>Integrated</td>
<td></td>
</tr>
<tr>
<td>PV String Input Reverse Polarity Protection</td>
<td>Integrated</td>
<td></td>
</tr>
<tr>
<td>AC Output Breakers - 63A</td>
<td>Integrated</td>
<td></td>
</tr>
<tr>
<td>250A Battery Breaker / Disconnect</td>
<td>Integrated</td>
<td></td>
</tr>
<tr>
<td>Surge Protection</td>
<td>DC Type II / AC Type II</td>
<td></td>
</tr>
</tbody>
</table>
Off-Grid Install Tips

- Limiter Sensors are not required for completely Off-Grid installs unless using gen peak shaving with a gen connected to grid input breaker.
- The Grid input breaker on the Sol-Ark should be used as the Generator input (4-30kW generators) so that you maintain Smart Load output capability when off-grid. Smart Load will allow you to run high power non-essential appliances (hot water, dehumidifier, heat pump, irrigation pump) on solar power instead of batteries. Therefore, you will use Grid Charge (default) in the Battery Setup/Charge menu.
- When off grid there is no need for a transfer switch, simply connect the load output of the Sol-Ark to the whole home.
- Do not use Grid Sell or Limited To Home Modes. Only Limited power to load (default).
- The Auto Generator start functions as a 2-wire switch (closes the circuit when needing charging)
  - Auto Gen-start will be triggered when the battery voltage or percent reaches the level programmed in the battery setup menu. Then once triggered the generator will continue to charge the batteries until they are about 95% full (this percentage is not programmable) before turning the generator off.
  - When using the Sol-Ark to control a generator, an exercise function will turn on the generator once a week on Monday mornings at 8AM.
- When using a generator off-grid, we recommend changing the “grid reconnect time” under the Sell control tab of the grid setup menu to 30 seconds otherwise the Sol-Ark will not charge from the generator until it has been on for at least 5 minutes per the default value of 300 seconds.
- Under setup for Grid/Sell Control, select General Standard and “GEN connect to Grid Input”. Then go to Grid/Grid input to widen the input frequency range to 55-65Hz to work with any frequency generator.
- If you would like to use a wind turbine in conjunction with the Sol-Ark 12K, the turbine must have a 48V charge controller with a dump load as to prevent overcharging of the batteries. Simply connect the charge controller on the turbine to the battery bank the Sol-Ark is using and the turbine will help charge your batteries.
- Don’t forget to set the Battery capacity and proper charge rates.

Grid-Tie / No Battery Install Tips

- Under Battery setup, select no Battery & disable Activate Battery (or system will beep).
- Note: full system power cycle maybe required when changing between battery and no battery settings.
- Under Grid Setup, select Grid Sell.
- Touch Battery Icon to see the Detailed Volts View to verify your inputs & outputs.
Powering on the system:

1. Turn on the Built-In battery disconnect
2. Make sure that Sol-Ark 12K is properly connected to the batteries, panels, grid, etc. (see system wiring diagram).
3. Turn on grid power breakers.
4. Press the power button on the front of the unit.
5. Make sure Solar panel inputs are not connected to Ground, then Turn on DC disconnect switch.
6. Turn on load breakers.

Indicator LEDs

- **DC**
  - Green = DC Solar Panels are producing
  - Off = Solar Panels are not producing

- **AC**
  - Green = Grid (or Gen or AC Coupled) is Connected
  - Off = Grid is not Connected

- **Normal**
  - Green = Sol-Ark 12K is working properly
  - Off = Sol-Ark 12K is not working properly

- **Alarm**
  - Red = Alarm, check the alarms menu
  - Off = No alarms

Selecting your Power Mode:

Sol-Ark 12K will simultaneously use various power sources available to meet loads demand. The following power modes allow the user to determine the power sources available to Sol-Ark 12K.

- **Limited Load / Self Consumption**
  - Sol-Ark will only power loads connected to it. It will not produce more power than the connected loads require. This mode will neither sell back to the home nor grid.

- **Limited To Home (zeroing home meter)**
  - Pushes power to your whole home without selling back any excess to the grid (no net metering agreement required)
  - This mode requires the use of the limiter sensors
    1. Main Menu → System Settings → Grid Setup → Limiter → Limited to Home
  - Power source priority is same as Grid Sell Back

- **Grid Sell Back**
  - This Mode allows Sol-Ark 12K to sell back any excess power produced by the solar panels to the grid.
    1. Main Menu → System Settings → Grid Setup → Limiter → Grid Sell
  - Power source priority is as follows:
    1. Solar Panels
    2. Grid
    3. Generator
    4. Batteries (until programable % discharge is reached)

- **Time Of Use (using batteries during peak power times)**
  - Only available when using Limited To Home mode (Limiter sensors required) and/or Grid Sell Back (Limiter sensors not required) modes
Use your batteries to reduce power consumption from the grid during a user programable peak pricing window of time.

1. Main Menu → System Settings → Grid Setup → Limiter → Time Of Use

Power source priority:
1. Solar Panels
2. Batteries (until programable % discharge is reached)
3. Grid (can control when Grid charges)

Off-Grid (powering loads)
1. This mode does not need to be programmed, Sol-Ark 12K will automatically operate in Off-Grid Mode in the absence of the grid.
2. Power source priority is as follows:
   1. Solar Panels
   2. Batteries
   3. Generator

Note: Grid Sell and Limited to Home modes can be selected simultaneously
1. This changes the meaning of the load (light bulb) icon on the home screen to include both the load breaker power and the contribution of power being produced that is being consumed locally by the home.

Backup Generator Setup:

Portable Generators (typically less than 10kW)
1. Connect to the generator output to the generator input breakers in the Sol-Ark 12K user panel.
2. Main Menu → System Settings → Battery Setup → Charge → Gen charge (only for Gen breakers)

Standby Generators
1. Usually, large generators have a whole home transfer switch that feeds the home. If using a single 12K for your install, we suggest not using the generator input breakers in the Sol-Ark but your normal home wiring to distribute the Generator’s power (through your existing Gen transfer switch).
2. If off grid, connect the output of the Generator directly to the Grid input on the Sol-Ark 12K. It can then treat the generator as if it were the grid.
3. Under setup for Grid/Sell Control, select General Standard and “GEN connect to Grid Input”. Then go to Grid/Grid input to widen the input frequency range to 55-65Hz to work with any frequency generator.
4. Main Menu → System Settings → Battery Setup → Charge → Grid charge (only for Grid breakers)

Auto Gen Start Signal
1. Automatically start compatible backup generators
2. The threshold at which gen charging is triggered can be set using the input boxes above the checkbox.
3. Main Menu → System Settings → Battery Setup → Charge → Gen or Grid charge (%Batt or V)

Weekly Generator Test

If your Sol-Ark is up to date with MCU version xx73 or newer, and your generator has two-wire start compatibility, you will experience weekly generator tests.

These tests occur at 8AM (local time) every Monday.

The test takes approximately 20 minutes to complete. During that time, the generator will auto-start and auto-stop.

Please note:
The generator will not provide power during this test. The generator may charge the batteries if the batteries reach designated generator start point, however.
Sensors:

- Limiter Sensors (Current Sensors)
  - Placed on the grid side of your home breaker panel and are required to enable limited To Home mode (see diagrams). CT winding default ratio: 2000 : 1 but this ratio is programmable.

- Battery Temperature Sensor
  - Placed on the battery bank and used to adjust charging voltage and capacity calculations

- PV Shutdown signal
  - Used to accommodate Rapid Shutdown of PV components and discharge onboard capacitors

- CanBus / RS485
  - Used to communicate with Lithium batteries
  - RS485 is SunSpec draft 4 (will not work with draft 3)

Batteries:

Supported Battery Chemistries (48V configuration required for all chemistries)

- Lead Acid
  - AGM, Gel, Wet

- Lithium
  - NMC, LiPo4

- NiFe (Note: must use a 37 series cell configuration, 44.4V Nominal)
  - Set Absorb and Equalization to 61.0V, 3 hours, and days = 1 (every day). Float = 53.7V

Programming Battery Settings

- Battery Capacity
  - This allows Sol-Ark to know the size of the battery bank
  - Main Menu → System Settings → Battery Setup → Batt → Batt Capacity

- Battery Type
  - Navigate to the charge menu and set the values appropriate to your battery chemistry. The chart on page (36) is good reference for lead acid batteries.
  - Main Menu → System Settings → Battery Setup → Charge

- Battery Discharge percentage
  - Allows the user to define the depth of discharge the system will allow before using the grid/generator to charge the battery bank. Solar is always the priority in charging the battery bank.
  - Main Menu → System Settings → Battery Setup → Discharge

Limiter Sensor Automatic Setup (Requires Batteries, AC coupled panels must be off while detecting, and does NOT work for 208V installs) If you do not have batteries or are in 208V mode: verify CT sensor placement manually.

1) Install limiter sensors as described on page 27 (shown in all diagrams as well). Battery and grid connections also required before starting auto-setup.

2) Navigate to the “Advanced” Tab of the Basic Setup screen (follow the directions below to get there).
   a)  Touch the gear icon → Touch the Basic Setup button → Select the Advanced tab (see Fig. G).

3) Select “Auto detect Home Limit Sensors” and press ok.

4) Wait for the Sol-Ark to finish its learning process (Sol-Ark will alternate sell back between legs and magnitude automatically determining the correct settings for the sensors).

5) Verify sensors were correctly configured (see Fig. H) if they are not correct, repeat the learn function.
Home Screen (Touchscreen)

- Top row = Total power for column
- Middle Row = Line 1/PV1 voltage, Amps, and Watts (note: PV Voltage not to exceed 500)
- Bottom Row = Line 2/PV2 voltage, Amps, and Watts (note: PV Voltage not to exceed 500)
- Batt Temperature will show -20°C if temperature sensor is not connected.
- Batt SOC % = % batteries are charged
- DC Temp = Temperature of DC conversion electronics

Detailed Volts View

- Solar Today=53KWH Total=559.8KWH
- Grid Power: Sell(negative)/Buy(positive)
- Load Power Consumption
- Battery Power: Charge(negative)/Discharge(positive)
- Batt → AC
- PV → Batt
- AC → Batt
  - AC Temp = Temperature of AC conversion electronics
    - Batt → AC
    - PV → AC
  - Grid Column
    - If selling to grid, Grid Watts = negative
    - If buying from grid, Grid Watts = positive
    - Note: If these values are reversed, current sensors may have been installed incorrectly (reverse polarity).
    - HM = Power detected by the external current sensors on entire home L1 & L2
    - LD = Power detected using internal sensors on AC grid in/out breaker

- PV Graphical View
  - Displays power production over time for the PV array
  - Use up/down buttons to navigate between days
  - Month view, Year view, and Total view

- Grid Graphical View
  - Displays power drawn from and sold to the grid over time
  - Bars above the line indicate power bought from the grid
  - Bars below the line indicate power sold back to the grid
  - This view can be helpful in determining when the most power is used in the home and for time of use programming

- System Setup Menu
  - ID = LCD serial #. But we use the WIFI serial #.
  - COMM = LCD software version
  - MCU = Inverter software version

- System Alarms
  - Lists all system alarms

- Basic Setup
  - Display
    - Brightness adjustment
    - Auto dim (must be enabled for LCD screen to be covered by warranty)
  - Time
    - Set date and time for the system
    - 2008174068Alarms & Safety
    - Arc fault detects if a poor connection in the PV wires
  - Grid Peak Shaving
    - Set the threshold that the Sol-Ark will begin contributing Power to keep the power drawn from the grid below the threshold.
  - Gen Peak Shaving
- Set the threshold at which the Sol-Ark will contribute to the generator to prevent large loads overloading the generator.

**Batt Setup**

- Batt Capacity: enter the size of the battery bank connected to the system
- Max A charge: set the max charge rate for the batteries (This also sets PV → Battery charge rate)
- Suggest 20%-30% of battery capacity for lead acid
- Max A discharge: set max discharge for battery bank (In off-grid mode, the battery bank will discharge 120% of this value for 10 seconds before the inverter shuts down to prevent battery damage)
- TEMPCO: Temperature coefficient used in conjunction with the batt temp sensor to adjust optimal voltages for lead acid batteries
- Use Batt V charged: displays battery charge in terms of voltage
- Use Batt % charged: Battery voltage can be misleading for determining the % Charged. So, we use algorithms measuring power in and out to measure a true value for % Charged. It compensates for aging batteries also.

**Charge**

- Float V: Set value appropriate for the batteries connected to the system using chart (Page 36)
- Absorption: Set value appropriate for the batteries connected to the system using chart (Page 36)
  - Absorption will stop at 1% of the capacity of the battery bank and drop to float
  - Ex: 400Ah battery would be 4A
- Equalization: Set value appropriate for the batteries connected to the system using chart (Page 36)
- Days: period between equalization cycles
- Hours: period taken to equalize batteries
  - Note if Hours = 0 system will not equalize the batteries
- Gen Charge: uses the gen input of the system to charge battery bank from an attached generator.
  - Start V: voltage at which system will AutoStart a connected generator to charge the battery bank
  - Start percentage: Percent S.O.C at which system will AutoStart a connected generator to charge the battery bank
  - A: charge rate from the attached generator in Amps (DC)
  - Formula: Chosen A * 48V = Generator Power to batteries (W).
    - Note: size this value appropriately for your given generator size
- Grid Charge
  - Start V: voltage at which system will charge the battery bank from the grid. If grid is on, batteries will stay at float voltage.
  - Start percentage: Percent S.O.C at which system will AutoStart a connected generator to charge the battery bank
  - A: charge rate from the Generator connected to Grid breaker in Amps (DC)
• Formula: Chosen A * 48V = Generator Power to batteries (W).
• If charging from grid, the Sol-Ark cannot control the rate at which the grid charges the batteries.

- **Discharge**
  - Shutdown V: battery voltage at which the inverter will shut down (batt symbol on home screen will turn red)
  - Low Batt: Low battery voltage (batt symbol on home screen will turn yellow)
  - Restart: battery voltage at which AC output will resume
  - Batt Resistance: used in % SOC batt calculations
  - Batt Charge Efficiency: used in % SOC batt calculations
  - Batt Empty V: sets reserve capacity and improve % SOC calculations. It is not Batt_I adjusted.
    - (Recommendations: 45V for AGMs, 48V for Lithium Iron Phosphate)

- **Smart Load (Gen Load)**
  - This mode utilizes the Gen input connection as an output which only receives power when the battery is above a user programmable threshold.
  - The Gen input breaker in the user area of the system becomes an output to high power loads such as a water heater, irrigation pump, ac unit, pool pump.
  - Smart Load OFF Batt
    - Battery voltage at which the Gen load will stop being powered
  - Smart Load ON Batt
    - Battery voltage at which the gen load will start being powered
  - Note: If using Gen load for a water heater, it is recommended that only one leg (120V) be connected to the bottom element. This significantly reduces the power consumption of the water heater while retaining core functionality (it will heat water, only slower).
  - Note: Gen Load is limited to 50A at 240V (Do not exceed!)

  - Solar Watts is for on grid.
    - System waits to turn on smart load until enough PV power is produced (when on grid).

- **AC Coupling Settings (For Micro Inverter Input)**
  - **(RECOMMENDED)** To use the Gen input breaker as a micro inverter AC coupled input, check the “For Micro inverter Input” box (this feature will also work with “Grid-Tied” Inverters)
    - Maximum combined input to Sol-Ark (AC+DC)
      - Best: 3kWAC + 5.5kWDC
      - Good: 2kWAC + 6.5kWDC
      - OK: 4kWAC + 3.5kWDC
      - Poor: 5kWAC + 3kWDC
      - Poor: 6kWAC + 2.5kWDC
  - To use the Load breaker for AC coupling grid tied inverter(s)
    - You must select “For Micro Inverter Input”
    - The Gen Breaker is not used (even though the GEN breaker is not physically being used for this mode, AC coupling on the LOAD breaker prevents the use of the GEN breaker)
    - Wire as shown in the preceding example diagram labeled “Load side AC coupling example”
    - Note: some load side AC coupling installs will require a line side tap instead of the 50A breaker shown in the example diagram
    - Maximum combined input to Sol-Ark (AC+DC)
Note: when AC coupling “For Micro Inverter Input must be selected”

- The meaning of Smart Load OFF Batt and Smart Load ON Batt change in this mode
  - Smart Load OFF Batt: The SOC at which the AC coupled inverter(s) are shut down when in off-grid mode
    - 90% recommended
  - Smart Load ON Batt: The SOC at which the AC coupled inverter(s) are turned on when in off-grid mode
    - 60%-80% recommended
  - When on grid the AC coupled inverter will always be on and the power it produces will be sold back to the grid. **Limited To Home mode will not function with AC coupled PV arrays.**

- **Grid Setup**
  - **Limiter**
    - Grid Sell: maximum watts sold to grid
    - Limited To Home: Limits power produced by the system to match the demand of the home
    - Limited To Load: Limits power produced by the system to match the demand of connected loads
    - Time Of Use:
      - Time: When the system will sell batt/PV power to the grid or home
      - Power(W): Max watts to be sold from the battery only at each time
      - Batt: The battery voltage or % at which the system will limit selling to the grid or home from the battery. The system will drain the battery until that percent/voltage is reached.
      - Charge: Enables grid/gen charging during a selected period up to the voltage or percentage specified on the line. PV will always charge to 100%. If using a generator, the charge box must be selected for the times that the generator may be needed, and the gen will charge the battery to the Voltage of percentage specified in the “Batt” column.
      - The sell check box allows the battery to be discharged for grid sellback for that time slot
      - For Examples: See Pages 39-40
    - Note: This mode requires Grid sell / limited to home / peak shaving be enabled.
    - Note: If you need the batteries to never charge from the grid, uncheck the “Grid Charge” box under the charge tab of the battery menu (see page 31).
  - **Sell Control**
    - General Standard: uses Protect Parameters in table
    - UL 1741 & IEEE1547: Enables sell compliant functionality
    - UL1741SA: Enables wider Freq, Voltage, and Power Factor
    - GEN connect to Grid Input: Must be set if Generator is connected to AC Grid breaker
  - **Grid Input**
    - Grid Frequency: Select the frequency of the grid connected to the system
    - Grid Type:
      - 220V Single Phase (Call us before using)
- 120/240 Split Phase (North America)
- 120/208V 3 Phase
- Note: If 120/208V, the L1 and L2 are phase specific. So, you may have to swap Grid L1 L2 for 208V applications.
- Note: Inverter power cycle is required each time the input/output voltage is changed

- Protect Parameters (when
- Settings when the system will connect/disconnect from grid
- This is not used when UL 1741 & IEEE1547 is enabled
- You may need to widen the frequency range when using a generator (55-65 Hz)
FreqVolt (UL 1741SA must be enabled in “Sell Control” tab)

- Puerto Rico Grid Compliance Settings:

- Kauai Grid Compliance Settings:

- HECO Grid Compliance Settings for O'ahu, Maui, Hawai'i:

- HECO Grid Compliance Settings for Lana'i and Moloka'i:
  
  - PowFac
    - Power Factor is programmable from 0.8 – 1.0.
Battery Charging Information

4-Stage Charging

The MPPT has a 4-stage battery charging algorithm for rapid, efficient, and safe battery charging. The figure below shows the stage sequence.

**Bulk Charge Stage**

In Bulk Charge stage, the battery is not at 100% state of charge and battery voltage has not yet charged to the Absorption voltage setpoint. The controller will deliver 100% of available solar power to recharge the battery.

**Absorption Stage**

When the battery has recharged the absorption voltage setpoint, constant-voltage regulation is used to maintain battery voltage at the absorption setpoint. This prevents heating and excessive battery gassing. The battery is allowed to come to full state of charge at the absorption voltage setpoint. Absorption lasts until batteries charge at 1% of programmed Ah size.

**Float Stage**

After the battery is fully charged in the Absorption stage, the MPPT reduces the battery voltage to the float voltage setpoint. When the battery is fully recharged, there can be no more chemical reactions and all the charging current is turned into heat and gassing. The float stage provides a very low rate of maintenance charging while reducing the heating and gassing of a fully charged battery. The purpose of float is to protect the battery from long-term overcharge.

**Battery Charging Setpoint (48V)**

<table>
<thead>
<tr>
<th>Battery Type</th>
<th>Absorption Stage</th>
<th>Float Stage</th>
<th>Equalize Stage (every 30 days 3hr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>AGM (or PCC)</td>
<td>14.4v (57.6v)</td>
<td>13.5v (53.6v)</td>
<td>14.4v (57.6v)</td>
</tr>
<tr>
<td>Gel</td>
<td>14.1v (56.4v)</td>
<td>13.5v (54.0v)</td>
<td></td>
</tr>
<tr>
<td>Wet</td>
<td>14.7v (59.0v)</td>
<td>13.7v (55.0v)</td>
<td>14.7v (59.0v)</td>
</tr>
<tr>
<td>Lithium</td>
<td>14.1v (54.6v)</td>
<td>13.2v (54.3v)</td>
<td>14.1v (54.6v)</td>
</tr>
</tbody>
</table>

**Note:**

When batteries are in series, the voltages add to each other.

When batteries are in parallel the Amp hours add to each other.

**How to calculate Amp Hours for your battery bank (PCC 230):**

<table>
<thead>
<tr>
<th>Battery Count</th>
<th>Voltage per Battery</th>
<th>Amp Hours per Battery</th>
<th>Total Amp Hours @48V</th>
<th>Max Charge/Discharge Amp</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>12V</td>
<td>230Ah</td>
<td>230Ah</td>
<td>100A</td>
</tr>
<tr>
<td>8</td>
<td>12V</td>
<td>230Ah</td>
<td>460Ah</td>
<td>185A</td>
</tr>
<tr>
<td>12</td>
<td>12V</td>
<td>230Ah</td>
<td>690Ah</td>
<td>185A</td>
</tr>
<tr>
<td>16</td>
<td>12V</td>
<td>230Ah</td>
<td>920Ah</td>
<td>185A</td>
</tr>
</tbody>
</table>
Troubleshooting Guide

- **LCD is not powering on**
  - Check all connections
  - At least one of the following power sources is required: PV/Grid/Battery
  - Try pressing the power button, touchscreen, or navigation buttons.

- **Panels are connected but DC Light is not on**
  - PV voltage must be 150V-425V
  - It’s night

- **Panels are not producing**
  - Check all solar panel connections are wired properly
  - Turn on PV disconnect
  - Check that the PV input voltage is not greater than 425V
  - If system says PV=0V, check PV polarity

- **Panels are not producing much power**
  - PV Wire Strip Length: 5/8”. Your batteries may be charged, you can test Grid Sell to verify.

- **System not keeping batteries charged**
  - Check the charge setting in the Charge Menu

- **Auto Gen-Start not working**
  - Check to make sure your generator is compatible with Auto Start
  - Make sure that the Auto Gen Start wire is connected properly to the Sol-Ark 12K and the generator

- **Normal LED isn’t on**
  - Sol-Ark 12K is in pass-through only mode, only grid is connected.
  - Sol-Ark 12K is not working properly (Call us)

- **Alarm Light is on**
  - Check the system alarms menu to see which alarm has been triggered

- **Grid HM value is negative when it should be positive (only applies in limited home mode)**
  - Limiter Sensors are installed backwards or L1/L2 sensors are swapped or L1/L2 sensors mis-wired. Try Auto Learn.

- **AC Overload Fault or Bus Unbalance Fault**
  - Check Transfer Switch/Subpanel wiring
  - Check for large loads that pull more than the inverter is rated for (EX: AC units over 3 tons)

- **System connects to grid and quickly disconnects**
  - With a DMM, verify your Neutral wire is connected (should be 0Vac referenced to GND)
  - Check your Freq is set to 60Hz and the 12K see’s 120V on L1 & L2 to N.
  - If overloading: verify 120/240V grid input and load output wires are not swapped.
  - If 120/208V, the L1 and L2 are phase specific. So, you may have to swap Grid L1 L2 for 208V applications.

- **DC Overload Fault**
  - Check PV voltage
  - Make sure you have not wired more than 2 solar strings in parallel

- **System is beeping**
  - Check the system alarms menu to see which alarm has been triggered. Most alarms will self-reset.
  - There is no battery connected. If not using a battery, select no battery and disable activate batt in Batt menu.
    - To fully reset system, turn off center button, remove AC Grid and PV Power for 30s (screen is dead), then power up.

- **Battery cable is sparking when connected**
  - Put the built-in battery breaker in the off position before connecting or disconnecting batteries.

- **Battery symbol on home screen is red**
  - Battery is under voltage or over voltage

- **Battery symbol on home screen is yellow**
  - Battery is low or charge/discharge current is close to the programmed limit (which is ok)

- **Grid symbol on home screen is yellow**
  - Grid parameters are out of specified range or grid is down

- **System has restarted**
- Happens if: System is overloaded, Battery voltage is greater than 63V, or Software update
  - Batteries were connected backwards
    - Battery breaker will trip. Can cause damage!
  - Why is LCD screen still on when power button is off?
    - If PV or Grid power, LCD stays on but inverter and loads are off.
  - The Batt % meter is not reaching 100%
    - System needs to go through a small discharge/charge cycle to first calibrate battery
  - Generator setup is reading 0Hz
    - Select “General Standard” instead of UL1741. Then widen the frequency range to 53Hz-65Hz.
  - Color Touchscreen is Frozen
    - Press and hold the escape button [←] for 7-10 seconds
  - Grid Phase Wrong message appears on inverter screen
    - Refer to Page 44 of the manual

### Sol-Ark 12K Error Codes

<table>
<thead>
<tr>
<th>Fault</th>
<th>Instruction</th>
<th>Common Cause/Remedy</th>
</tr>
</thead>
<tbody>
<tr>
<td>F1</td>
<td>DC Inversed Failure</td>
<td>If you have parallel systems and turn one system off, you get this notification. Not a fault.</td>
</tr>
<tr>
<td>F8</td>
<td>GFDI_Relay_Failure</td>
<td>Current Leakage from inverter AC output to ground, check ground and neutral are connected at the main panel</td>
</tr>
<tr>
<td>F10</td>
<td>AuxPowerBoard_Failure</td>
<td>Contact Sol-Ark.com</td>
</tr>
<tr>
<td>F13</td>
<td>Grid_Mode_change</td>
<td>Can happen when not using batteries or if Grid Input settings are changed. This is a notification, NOT a fault. If you change from No Batt to Battery mode, power system down completely to restart.</td>
</tr>
<tr>
<td>F15</td>
<td>AC_OverCurr_Failure</td>
<td>Usually caused by Loads being too large for the inverter. If off-grid, the battery discharge amps programmed too low. Overloads can result in F15, F18, F20, or F26.</td>
</tr>
<tr>
<td>F16</td>
<td>GFCI_Failure</td>
<td>Ground fault. Check PV+ or PV- wiring (which must be ungrounded). Exposed PV conductors + rain can also cause. Check that neutral line and Ground is not double bonded (which is common with portable generators).</td>
</tr>
<tr>
<td>F17</td>
<td>Active_Battery_Hold</td>
<td>Contact Sol-Ark.com</td>
</tr>
<tr>
<td>F18</td>
<td>Tz_Ac_OverCurr_Fault</td>
<td>Overloaded the Load Output, reduce loads. Wiring Short on the AC Side can also cause this error. Overloads can result in F15, F18, F20, or F26.</td>
</tr>
<tr>
<td>F20</td>
<td>Tz_Dc_OverCurr_Fault</td>
<td>Usually caused by DC current from battery that are too large (ex: 4 Ton AC Unit). Overloads can result in F15, F18, F20, or F26.</td>
</tr>
<tr>
<td>F22</td>
<td>Tz_EmergStop_Fault</td>
<td>Emergency Stop was initiated, see sensor pin out table.</td>
</tr>
<tr>
<td>F23</td>
<td>Tz_GFCI_OC_Fault</td>
<td>PV Ground fault. Check PV+ or PV- wiring (which must be ungrounded or damage can occur). Typically caused by pinched PV wire grounding the PV+ or PV-. Grounded PV wire can cause F20, F23 or F26.</td>
</tr>
<tr>
<td>F24</td>
<td>DC_Insulation_Fault</td>
<td>Exposed PV conductor combined with moisture is faulting (can cause F16, F24, F26).</td>
</tr>
<tr>
<td>F25</td>
<td>AC_Active_Batt_Fault</td>
<td>No battery connected to the Inverter and Activate Battery is enabled. Disable Activate Battery in settings while no battery is connected.</td>
</tr>
<tr>
<td>F26</td>
<td>BusUnbalance_Fault</td>
<td>Too much load one leg (L1 or L2) Vs the other leg or DC loads on the AC output when off-grid. Grounded PV wire can cause F20, F23 or F26.</td>
</tr>
<tr>
<td>F29</td>
<td>Parallel_CANBus_Fault</td>
<td>Usually a communication error for parallel systems, check cables and MODBUS addresses</td>
</tr>
<tr>
<td>F30</td>
<td>AC_MainContactor_Fault</td>
<td>Contact Sol-Ark.com</td>
</tr>
<tr>
<td>F31</td>
<td>Soft_Start_Failed</td>
<td>Soft Start of large motor failed</td>
</tr>
<tr>
<td>F34</td>
<td>AC_Overload_Fault</td>
<td>AC Overload or load shorted. Please reduce heavy loads.</td>
</tr>
<tr>
<td>F35</td>
<td>AC_NoUtility_Fault</td>
<td>Grid connection lost</td>
</tr>
<tr>
<td>F37</td>
<td>DCLLC_Soft_Over_Cur</td>
<td>Software DC overcurrent</td>
</tr>
<tr>
<td>F39</td>
<td>DCLLC_Over_Current</td>
<td>Hardware DC overcurrent</td>
</tr>
<tr>
<td>F40</td>
<td>Batt_Over_Current</td>
<td>Current discharge limit for batteries was exceeded</td>
</tr>
</tbody>
</table>
F41 Parallel_System_Stop If one system faults in parallel, this normal fault will register on the other units as they disconnect from Grid

F45 AC_UV_OverVolt_Fault Grid under voltage causes disconnect. This will self-reset when grid stabilizes.

F46 Parallel_Aux_Fault Cannot communicate with other parallel systems. Check Master = 1, Slaves are 2-9, ethernet cables are connected.

F47 AC_OverFreq_Fault Grid over Frequency (common in power outages) causes disconnect. Will self-reset when grid stabilizes.

F48 AC_UnderFreq_Fault Grid under Frequency (common in power outages) causes disconnect. Will self-reset when grid stabilizes.

F49 AC_U_GridCurr_DeHigh_Fault Contact Sol-Ark.com

F55 DC_VoltHigh_Fault PV maybe higher than 500V. Battery voltage should not be above 59V or 63V (depending on model).

F56 DC_VoltLow_Fault Batteries are overly discharged or Lithium BMS has shutdown. If battery settings are off, this can also happen.

F58 BMS communication fault Sol-Ark is programmed to BMS Lithium Battery Mode but cannot communicate with a BMS

F60 Gen_Volt_or_Fre_Fault Generator Voltage or Frequency went outside allowable range

F61 Button_Manual_OFF Parallel Slave system was turned off without turning off Master

F63 ARC_Fault Can be a bad PV connector/connection. And sometimes a false alarm due to powerful lightning storms.

F64 Heatsink_HighTemp_Fault Check the built-in fans are running, ambient temp may be too high

---

**Common Battery Application Notes**

**Sol-Ark PCC-230 Battery**

<table>
<thead>
<tr>
<th>Time</th>
<th>Watts</th>
<th>SOC</th>
<th>GridCharge</th>
</tr>
</thead>
<tbody>
<tr>
<td>1:00AM</td>
<td>1500*Par_Batts</td>
<td>70%</td>
<td></td>
</tr>
<tr>
<td>5:00AM</td>
<td>1500*Par_Batts</td>
<td>70%</td>
<td></td>
</tr>
<tr>
<td>9:00AM</td>
<td>1500*Par_Batts</td>
<td>70%</td>
<td></td>
</tr>
<tr>
<td>1:00PM</td>
<td>1500*Par_Batts</td>
<td>100%</td>
<td></td>
</tr>
<tr>
<td>4:00PM</td>
<td>1500*Par_Batts</td>
<td>70%</td>
<td></td>
</tr>
<tr>
<td>9:00PM</td>
<td>1500*Par_Batts</td>
<td>70%</td>
<td></td>
</tr>
</tbody>
</table>

These settings will charge the batteries off solar only. Discharge the batteries down to a maximum of 70% full.

Limited To Home mode will not sell to the grid from the batteries (only the home will use battery power). The 100% time slot is to ensure that the batteries are properly cycled each day.

**Generation 2 Fortress Battery-eVault18.5**

<table>
<thead>
<tr>
<th>Time</th>
<th>Watts</th>
<th>SOC</th>
<th>GridCharge</th>
</tr>
</thead>
<tbody>
<tr>
<td>1:00AM</td>
<td>6000*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>5:00AM</td>
<td>6000*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>9:00AM</td>
<td>6000*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>1:00PM</td>
<td>6000*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>5:00PM</td>
<td>6000*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>9:00PM</td>
<td>6000*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
</tbody>
</table>

These settings will charge the batteries off solar only. Discharge the batteries down to a maximum of 40% full.

Limited To Home mode will not sell to the grid from the batteries (only the home will use battery power).
**Simpliphi Power: PHI 3.8 Battery 48V**

- **Batt Capacity:** 75Ah x # Batt
- **Max A Charge:** 37.5A x # Batt (20A for better lifespan)
- **Max A Discharge:** 37.5A x # Batt (34A for better lifespan)
- **Max A Grid Charge:** 20A x # Batt
- **TEMPCO:** 0mV/C/Cell
- **BMS Lithium Batt:** Not Selected
- **Float V:** 54.0V
- **Absorption V:** 56V
- **Equalization V:** 56V
- **Equalization Days:** 30
- **Equalization Duration:** 2 Hours (tops off battery)
- **Recommended Shutdown V / Percentage:** 50.2V & 20%
- **Recommended Low Batt V / Percentage:** 50.6V & 30%
- **Recommended Restart V / Percentage:** 51.0V & 40%
- **Battery Resistance:** 24mOhms ÷ (battery Count)
- **Battery Charge Efficiency:** 99%
- **Battery Empty Voltage:** 48V

**Blue Ion 2.0 Battery**

- **Batt Capacity:** 40Ah x #Parallel_Batteries
  (4 Parallel = 160Ah, 6 = 240Ah, 8 = 320Ah)
- **Max A Charge:** 160A w/ 4 Batteries, 185A w/ 6+
- **Max A Discharge:** 160A w/ 4 Batteries, 185A w/ 6+
- **Max A Grid Charge:** 160A w/ 4 Batteries, 185A w/ 6+
- **TEMPCO:** 0mV/C/Cell
- **BMS Lithium Batt:** 03 (eGauge) / 00 (Namaka Box)
- **Float V:** 55.2V
- **Absorption V:** 55.2V
- **Equalization V:** 55.2V
- **Equalization Days:** 30
- **Equalization Duration:** 1 Hours (tops off battery)
- **Recommended Shutdown V / Percentage:** 49.0V & 30%
- **Recommended Low Batt V / Percentage:** 52.0V & 40%
- **Battery Resistance:** 5mOhms
- **Battery Charge Efficiency:** 99%
- **Battery Empty Voltage:** 46V

**Dyness B4850 Battery Module**

- **Batt Capacity:** 50Ah x #Parallel_Batteries
- **Max A Charge:** 50A (25A for life) x #Parallel_Batteries
- **Max A Discharge:** 50A x #Parallel_Batteries
- **Max A Grid Charge:** 50A x #Parallel_Batteries
- **TEMPCO:** 0mV/C/Cell
- **BMS Lithium Batt:** 01
- **Float V:** 53.8V
- **Absorption V:** 54.0V
- **Equalization V:** 54.0V
- **Equalization Days:** 30
- **Equalization Duration:** 1 Hours (tops off battery)
- **Recommended Shutdown V / Percentage:** 47V & 20%
- **Recommended Low Batt V / Percentage:** 48V & 30%
- **Battery Resistance:** 5mOhms
- **Battery Charge Efficiency:** 99%
- **Battery Empty Voltage:** 46V

---

<table>
<thead>
<tr>
<th>Time</th>
<th>Watts</th>
<th>SOC</th>
<th>GridCharge</th>
</tr>
</thead>
<tbody>
<tr>
<td>1:00AM</td>
<td>1000*Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>5:00AM</td>
<td>1000*Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>9:00AM</td>
<td>1000*Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>1:00PM</td>
<td>1000*Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>5:00PM</td>
<td>1000*Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>9:00PM</td>
<td>1000*Batts</td>
<td>40%</td>
<td></td>
</tr>
</tbody>
</table>

These settings will charge the batteries off solar only. Discharge the batteries down to a maximum of 40% full. Limited To Home mode will not sell to the grid from the batteries (only the home will use battery power).

<table>
<thead>
<tr>
<th>Time</th>
<th>Watts</th>
<th>SOC</th>
<th>GridCharge</th>
</tr>
</thead>
<tbody>
<tr>
<td>1:00AM</td>
<td>8000*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>5:00AM</td>
<td>8000*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>9:00AM</td>
<td>8000*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>1:00PM</td>
<td>8000*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>4:00PM</td>
<td>8000*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>9:00PM</td>
<td>8000*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
</tbody>
</table>

These settings will charge the batteries off solar only. Discharge the batteries down to a maximum of 40% full. Limited To Home mode will not sell to the grid from the batteries (only the home will use battery power). The 100% time slot is to ensure that the batteries are properly cycled each day.

<table>
<thead>
<tr>
<th>Time</th>
<th>Watts</th>
<th>SOC</th>
<th>GridCharge</th>
</tr>
</thead>
<tbody>
<tr>
<td>1:00AM</td>
<td>2400*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>5:00AM</td>
<td>2400*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>9:00AM</td>
<td>2400*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>1:00PM</td>
<td>2400*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>5:00PM</td>
<td>2400*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
<tr>
<td>9:00PM</td>
<td>2400*Par_Batts</td>
<td>40%</td>
<td></td>
</tr>
</tbody>
</table>

These settings will charge the batteries off solar only. Discharge the batteries down to a maximum of 40% full. Limited To Home mode will not sell to the grid from the batteries (only the home will use battery power).
Wire Gauge Guide (Copper)

PV input: 10AWG
Grid input: 6-4AWG
Gen input: 6-4AWG
Load output: 6-4AWG
All Sensors: 20-24AWG

Battery input: 2/0-4/0AWG (3/8” Lugs)

10 AWG Max

PV Panel Inputs
0’ – 100’: 12 AWG
100’ – 300’: 10 AWG

20 AWG Max

4 AWG Max

15.875mm (5/8in)

All AC Inputs / Outputs / Neutral Connections
0’ – 100’: 6 AWG

4/0 AWG Max

25.4mm (1.0in)

All Sensor Inputs
0’ – 100’: 24 AWG
100’ – 400’: 23 AWG CAT 6
Extensions for Limiter Sensors must be twisted pair
(Shielded CAT6 Recommended)

DC Battery Input
0’ – 12’: 2/0 AWG
12’ – 20’: 4/0 AWG

2/0 AWG Max

4/0 AWG Max

15.875mm (5/8in)

23.813mm (15/16in)

10mm

23.813mm (15/16in)

15.875mm (5/8in)

15.875mm (5/8in)

200A: 0.1A

15.875mm (5/8in)

15.875mm (5/8in)

15.875mm (5/8in)
Parallel System Application Note

- Communication lines must be connected between parallel units as shown in the wire diagrams section
  - CAT 6 may be used for this purpose (Shielded cable is preferred)
- Program all units to “Parallel” in the basic setup screen under the parallel tab
  - Set one system to “Master” and give it address 1
  - Set all others to “Slave” and addresses 2,3,4...
  - Only pick phases for 120V/208V installations
  - Power up slaves first then master
    - You will get an F46 error (Parallel_Aux_fault) until both slaves and master are on.
- Note: F01 Air Switch Faults are almost always an issue with communications. Or one of the systems is off.
- All systems in parallel must be connected to the same battery bank via their own battery connections.
- If using a generator, if must be connected in the same way to all systems in parallel.
- Note: The values shown on the home screen of each system represent each system’s contribution not the total of the array.
- If an error or fault occurs on any one unit, all units will shut down. They will automatically attempt to restart up to 5 times before requiring a manual restart. If a manual restart is necessary, first resolve the issue that caused the shutdown. For this reason, we recommend the use of a bypass switch for large installs (as shown in the diagrams section).
  - A manual restart requires powering down the system (no PV, no Grid, Main button off) for 30s. Then power back up.
- Systems = 1 @ 208V
  - Master Ph A Modbus=1: Inv_L2 = Grid_L1 + Inv_L1 = Grid_L2
  - Power to Grid: 4.5KW x 2 Legs
- Systems = 2 @ 208V
  - Master Ph A Modbus=1: Inv_L2 = Grid_L1 + Inv_L1 = Grid_L2
  - Master Ph B Modbus=2: Inv_L2 = Grid_L3 + Inv_L1 = Grid_L1
  - 9KWx2 Power to Grid: 4.2KW + 4.8KW  &  4.8KW + 4.2KW
- Systems = 3 @ 208V
  - Master Ph A Modbus=1: Inv_L2 = Grid_L2+ Inv_L1 = Grid_L1
  - Master Ph B Modbus=2: Inv_L2 = Grid_L3+ Inv_L1 = Grid_L2
  - Master Ph C Modbus=3: Inv_L2 = Grid_L1+ Inv_L1 = Grid_L3
  - 9KWx3 Power to Grid: 4.5KW + 4.5KW & 4.5KW + 4.5KW & 4.5KW + 4.5KW

- If adding any, must add 3 systems to 6.
  - Master Ph A Modbus=1
  - Slave Ph A Modbus=2
  - Master Ph B Modbus=3
  - Slave Ph B Modbus=4
  - Master Ph C Modbus=5
  - Slave Ph C Modbus=6

For units installed before June 1st, 2021: Parallel Installs of 208V systems and installs of 6 or more parallel 240V systems require different SW than comes with the Sol-Ark out of the box. Please give us a call to get the SW you need.
Before Enabling Parallel Operation:

- Make sure all units in parallel have the same software version. Hardware version may also affect compatibility, call or email Tech Support if you have indoor and outdoor units being paralleled.
  - You can check what software version your system is using by checking the following screen:

    ![System Setup](image)

    1/25/2021 03:05:27 PM Mon.

    - Basic Setup
    - System Alarms
    - Battery Setup
    - Grid Setup

    Sol-Ark 5k/8k/12k-P
    - ID: ############ SD
    - COMM: ####
    - MCU: Ver####

  - Go to [https://www.sol-ark.com/software-update/](https://www.sol-ark.com/software-update/) to schedule an update or call Tech Support for assistance.

- A common battery bank is REQUIRED for parallel systems to work. If you do not have a battery, you can keep all systems out of parallel and set every system to be in Grid Sell Mode.

Troubleshooting Phasing Issues:

If the Sol-Ark screen shows the above error, there is a phasing issue with your wiring. This will cause overload faults (F18, F26, F34) even with the Load breaker off and **WILL cause damage if left unchecked.**

To locate the improperly wired phases, measure L1 to L1 (Top Screws) between the Grid and Load breaker of the same Sol-Ark, you should see 0V AC. Repeat for L2 to L2 between the Grid and Load breaker as well, and then attempt to correct the wiring until you are only reading 0V AC between L1 to L1 & L2 to L2.

If you have parallel inverters, also measure L1 of the Grid breaker to L1 of another unit’s Grid breaker, you should see 0V AC. If in 208V parallel, then measure the Lines of the same wire color between units and see if you get 0V AC.

Make sure to correct both the Grid and Load wiring, they both need to be correct.

If the error persists, you will need check your AC wiring beyond the inverter and may also need to verify that the phases are properly labeled coming from your meter.
### Stacking Sol-Ark 12K @ 120V/240V Outputs

<table>
<thead>
<tr>
<th>Parallel 12Ks</th>
<th>Continuous On &amp; Off Grid (kW)</th>
<th>Pass Through (kW)</th>
<th>Peak 10sec (kW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>9</td>
<td>12</td>
<td>16</td>
</tr>
<tr>
<td>2</td>
<td>18</td>
<td>24</td>
<td>32</td>
</tr>
<tr>
<td>3</td>
<td>27</td>
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<td>4</td>
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<tr>
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<td>7</td>
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<td>112</td>
</tr>
<tr>
<td>8</td>
<td>72</td>
<td>96</td>
<td>128</td>
</tr>
</tbody>
</table>

### Stacking Sol-Ark 12K @ 120V/208V Outputs

<table>
<thead>
<tr>
<th>Parallel 12Ks</th>
<th>Continuous On &amp; Off Grid (kW)</th>
<th>Pass Through (kW)</th>
<th>Peak 10sec (kW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1*</td>
<td>9</td>
<td>12</td>
<td>16</td>
</tr>
<tr>
<td>2**</td>
<td>18</td>
<td>24</td>
<td>32</td>
</tr>
<tr>
<td>3</td>
<td>27</td>
<td>36</td>
<td>48</td>
</tr>
<tr>
<td>4</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
</tr>
<tr>
<td>5</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
</tr>
<tr>
<td>6</td>
<td>54</td>
<td>72</td>
<td>84</td>
</tr>
<tr>
<td>7</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
</tr>
<tr>
<td>8</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
</tr>
<tr>
<td>9</td>
<td>81</td>
<td>108</td>
<td>144</td>
</tr>
</tbody>
</table>

*Two phases only  **Three phases but unbalanced (4.8kW, 6.2kW, 4.8kW)

Load outputs must be run in parallel for systems to work properly.
Compatibility Reference Guide

- Rapid Shutdown:
  - Module Level
    - TIGO TS4-A-O
    - TIGO TS4-A-F
    - TIGO TS4-O
    - TIGO TS4-O-DUO
    - APsmart RSD S-PLC / RSD-D
  - Disconnect / Transfer Switches
    - 200A Non-Fused Transfer Switch Model # TC10324R (GE)
    - 200A Fused Transfer Switch Model #DG224NRK (Eaton)
  - PV Fuses
    - 15A PV MC4 in-line fuse holder (ZOOKOTO or DPJ)

MODBUS/RJ45 Application Note

*Use the information below at your own risk, any damage cause by the improper use of the communications protocols will not be covered by warranty.* Read-Only Modbus Map available upon request at support@sol-ark.com

**MODBUS**

Pin 1 or 8 is RS485-B (Data -)
Pin 2 or 7 is RS485-A (Data +)
Pin 3 or 6 is GND
Baud 9600
8bits data
One stop bit, no parity
Does not require termination

**CANBUS**

Pin 2 is ground
Pin 4 is CAN High
Pin 5 is CAN Low
If you set Lithium batt = 03, I.E. Blue Ion and E-Gauge (MODBUS)
If you set Lithium batt = 02,
If you set Lithium batt = 01, you get a response for batt communication.
If you set Lithium batt = 00, the inverter is a slave and external device is the master. I.E. Discover Lynk (CANBUS)

Currently Supported Battery Communications

- Blue Ion 2.0 16.5kWhr (requires E-gauge device or Namaka Box)
- Discover AES 42-48-6650 (requires Discover Lynk adapter)
- Fortress eflex 5.4kWhr / Fortress eVault 18.5kWhr
- Storz Power 5.4kWhr (requires splicing and crimping comms cable)
- Simpliphi Amphlifi 3.8kWhr
- Dyness B4850
- Pylontech BMS's
- NuEnergy Lithium
- KiloVault HAB
- PowerSync 51.2V Lithium
- Homegrid Batteries

(This list is for reference only and is not exhaustive)
Sol-Ark 12K Torque Values Application Note

<table>
<thead>
<tr>
<th>Component</th>
<th>Torque Value</th>
<th>Clamping Force</th>
</tr>
</thead>
<tbody>
<tr>
<td>Load Breaker</td>
<td>26.5 IN Lbs</td>
<td>3 NM</td>
</tr>
<tr>
<td>Grid Breaker</td>
<td>26.5 IN Lbs</td>
<td>3 NM</td>
</tr>
<tr>
<td>Gen Breaker</td>
<td>26.5 IN Lbs</td>
<td>3 NM</td>
</tr>
<tr>
<td>Neutral / Ground Busbars</td>
<td>26.5 IN Lbs</td>
<td>3 NM</td>
</tr>
<tr>
<td>Cover Screws</td>
<td>26.5 IN Lbs</td>
<td>3 NM</td>
</tr>
<tr>
<td>Battery Connection</td>
<td>90.0 IN Lbs</td>
<td>10 NM</td>
</tr>
</tbody>
</table>

Do Not Use Impact Drivers to Tighten Any Fasteners on the Sol-Ark.
Sol-Ark 12K Standard Wire Diagram 120V/240V

Diagram 1

Sol-Ark 12K Load Side AC Coupled Wire Diagram 120V/240V

Diagram 2

September 27th, 2021
Note: PV fuses are only required for >2 strings per MPPT.
Note: PV fuses are only required for >2 strings per MPPT.

Diagram 4

Sol-Ark 12K Line Side Tap Wire Diagram 120V/240V
Note: Before powering up Parallel System Installs, please see Parallel System App note (Pg. 43-44).
Note: Before powering up Parallel System installs, please see Parallel System Appendix (Pg. 43-44).
Note: Before powering up Parallel System installs, please see Parallel System app note (Pg. 43-44).
Sol-Ark 12K Install Operational Verification Checklist Questionnaire

For installer to complete after system is operational. Purpose is to protect installer, homeowner, and inverter.

1. Is the 12K installed in a location where the LCD is protected from direct sunlight and has 6” clearance left and right for cooling (12” between parallel systems)? Y/N
2. Are all the battery lugs tightened? Y/N
3. 12K should be connected to Grid, 12K 63A load/Grid breakers on, batteries connected, PV input on and ON button on. With the inverter running the Backup loads panel and Grid connected:
   a. Did any breakers trip? Y/N
   b. Did inverter overload? Y/N
4. If you have problems, please take pictures of these and email to: support@Sol-Ark.com
   a. Battery icon screen, showing detailed voltages (the screen shown below)
   b. Sol-Ark 12K with batteries and of user wiring area
5. Load and solar test
   a. Press the battery icon for the detailed voltages screen.
   b. Is batt temp sensor working? Y/N
   c. Turn on many loads for the Backup circuits. Are solar panels producing enough power to match the load (provided there is enough sun)? Y/N
   d. Program Full Grid sell mode. If there are enough panels and sun or light loads in the entire house, the Grid HM measurements will be negative on both L1/L2. Are they negative (solar selling back to grid)? Y/N
   e. Program limited power to home mode. The Grid HM sensors will be near zero or slightly positive. Are they both near zero and cancelling out the whole home power? Y/N
   f. You have verified the limit sensors are correctly installed. An auto learn function corrects any mistakes in CT limiter wiring (provided you have batteries and in 120/240V). Program in the correct Grid mode the customer will use.
6. Did you program the correct Ah for battery bank and max Amps charge/discharge? Y/N
7. Did you program the correct battery charge voltages for your battery type? Y/N
8. Turn off the AC breaker so 12K is operating in off grid mode for several minutes. Are appliances still powered? Y/N
9. Turn off PV input, running only on batteries for several minutes. Are appliances still powered? Y/N
10. Turn on PV input and AC Grid inputs.
11. Did you setup Wi-Fi plug to the customer’s internet? Y/N
12. Absolutely important for software updates. Did you help customer register system on Monitoring App? Y/N
13. Does customer have a standby generator or small portable generator? Y/N
   a. Did you turn off UL1741/IEEE1547 (use General Standard) and reprogram grid freq. range to 55-65Hz? Y/N
   b. If small gas generator using Gen inputs, did you enable Gen charging and properly set charge current? Y/N
14. If EMP protected, did you install EMP Suppressors on essential appliance cords? Y/N

_______________________  _______________________   ____________________
Installer Name    Installer Signature     Date

_______________________  _______________________   ____________________
Customer Name   Customer Signature     Date

This checklist must be filled out and submitted to register your warranty. Please visit:
https://www.sol-ark.com/register-your-sol-ark/

September 27th, 2021
Limited Warranty: Sol-Ark 12K Hybrid Inverter

10-Year Limited Warranty for SOL-ARK (Portable Solar LLC) Products. Sol-Ark provides a Ten-year (10) limited warranty (“Warranty”) against defects in materials and workmanship for its Sol-Ark products (“Product”). The term of this Warranty begins on the Product(s) initial purchase date, or the date of receipt of the Product(s) by the end user, whichever is later. This must be indicated on the invoice, bill of sale from your installer. This Warranty applies to the original Sol-Ark Product purchaser and is transferable only if the Product remains installed in the original use location. Please call Sol-Ark to let us know if you are selling your home and give us name and contact of the new owner.

The warranty does not apply to any Product or Product part that has been modified or damaged by the following:

- Installation or Removal (examples: wrong voltage batteries, connecting batteries backwards, damage due to water/rain to electronics, preventable damage to solar wires.)
- Alteration or Disassembly
- Normal Wear and Tear
- Accident or Abuse
- Unauthorized Firmware updates/software updates or alterations to the software code
- Corrosion
- Lightning: unless using EMP hardened system, then Portable Solar will repair product
- Repair or service provided by an unauthorized repair facility
- Operation or installation contrary to manufacturer product instructions
- Fire, Floods or Acts of Nature
- Shipping or Transportation
- Incidental or consequential damage caused by other components of the power system
- Any product whose serial number has been altered, defaced or removed
- Any other event not foreseeable by Portable Solar, LLC

Sol-Ark (Portable Solar LLC) liability for any defective Product, or any Product part, shall be limited to the repair or replacement of the Product, at Portable Solar LLC discretion. Sol-Ark does not warrant or guarantee workmanship performed by any person or firm installing its Products. This Warranty does not cover the costs of installation, removal, shipping (except as described below), or reinstallation of Products or parts of Products. LCD screen and fans are covered for 5 years from date of purchase.

THIS LIMITED WARRANTY IS THE EXCLUSIVE WARRANTY APPLICABLE TO SOL-ARK (PORTABLE SOLAR LLC) PRODUCTS. SOL-ARK EXPRESSLY DISCLAIMS ANY OTHER EXPRESS OR IMPLIED WARRANTIES OF ITS PRODUCTS. SOL-ARK ALSO EXPRESSLY LIMITS ITS LIABILITY IN THE EVENT OF A PRODUCT DEFECT TO REPAIR OR REPLACEMENT IN ACCORDANCE WITH THE TERMS OF THIS LIMITED WARRANTY AND EXCLUDES ALL LIABILITY FOR INCIDENTAL OR CONSEQUENTIAL DAMAGES, INCLUDING WITHOUT LIMITATION ANY LIABILITY FOR PRODUCTS NOT BEING AVAILABLE FOR USE OR LOST REVENUES OR PROFITS, EVEN IF IT IS MADE AWARE OF SUCH POTENTIAL DAMAGES.

Return Policy - No returns will be accepted without prior authorization and must include the Return Material Authorization (RMA) number. Please call and talk to one of our engineers to obtain this number at 972-575-8875.

Return Material Authorization (RMA) A request for an RMA number requires all of the following information: 1. Product model and serial number; 2. Proof-of-purchase in the form of a copy of the original Product purchase invoice or receipt confirming the Product model number and serial number; 3. Description of the problem; 4. Validation of problem by Technical Support, and 5. Shipping address for the repaired or replacement equipment. Upon receiving this information, the Sol-Ark representative can issue an RMA number.

Any product that is returned must be brand new, in excellent condition and packaged in the original manufacturer’s carton with all corresponding hardware and documentation. Returns must be shipped with prepaid freight and insured via the carrier of your choice to arrive back at Portable Solar within 30 days of your initial delivery or pick-up. Shipping charges will not be refunded.

All returns are subject to a 35% restocking fee. No returns will be accepted beyond 30 days of original delivery. The value and cost of replacing any items missing (e.g. parts, manuals, etc.) will be deducted from the refund. If you have any questions regarding our return policy, please email us at sales@sol-ark.com or call us at the number above during regular (M-F) business hours.

Sol-Ark 12K Install Operational Verification Checklist Questionnaire must be filled out, signed, and dated to secure full warranty coverage.